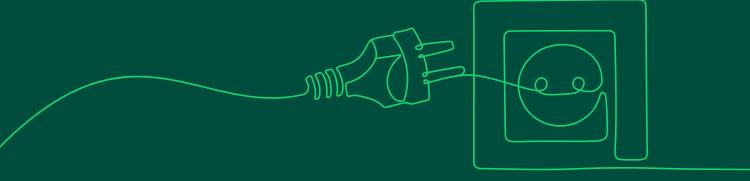
Hydrogen and P2X at Fortum

Hydrogen Research Forum Finland

Satu Sipola

Vice President, P2X and Project Execution

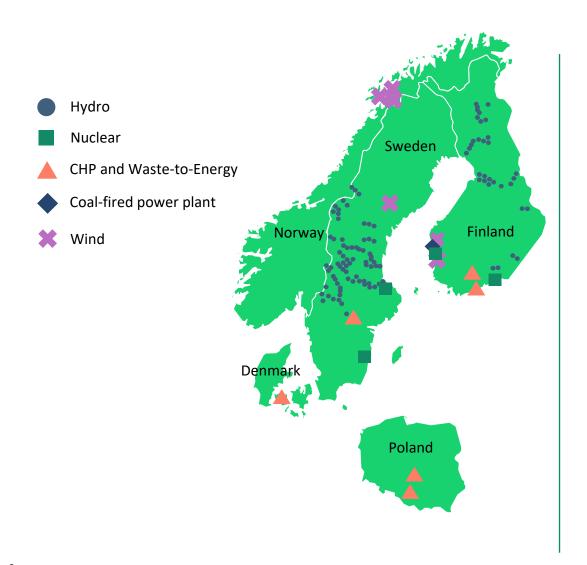
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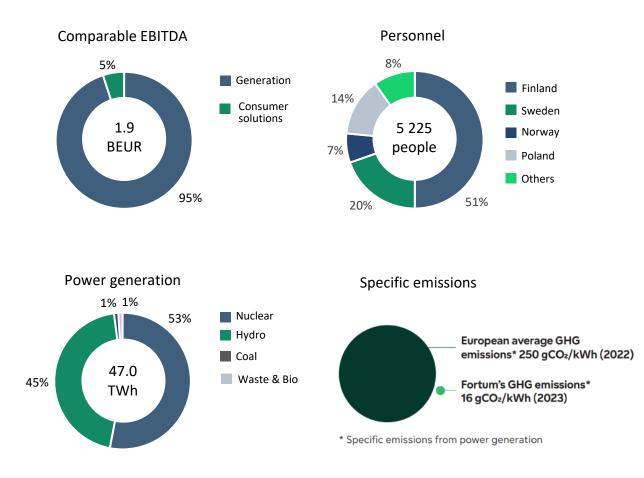






Fortum today: We are one of the cleanest power generators in Europe – with a strong Nordic focus







STRATEGIC PRIORITIES

Deliver reliable clean energy

- Develop our best-in-class operations for efficiency, flexibility and optimization
- Continue to <u>decarbonise</u> and modernise operations

Drive decarbonisation in industries

- Partner with strategic customers
- Prepare ready-to-build pipeline of renewable energy to serve customer demand

Transform and develop

- New business structure, operating model, leadership team and organisation
- Transform to a customer-oriented company
- · Managing and reducing business risks
- Strengthen our culture



Our business portfolio

FORTUM CORE

Strengthen and selectively grow areas of core competence, while capitalising volatile markets.



Hydro



Nuclear



Flexibility and optimisation



Customer business



Heating and Cooling

DEMAND-DRIVEN RENEWABLES

Prepare ready-to-build pipeline to serve customer demand growth with long-term contracts.



Onshore wind



Solar

EXPLORE

Future-shaping by studying, validating, and developing future opportunities.



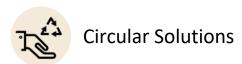
Clean hydrogen



Innovation & Venturing

NON-CORE

Businesses not in the core of the strategy. Strategic review.



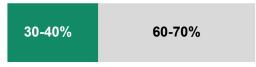


Power-to-X (P2X) and clean hydrogen will play a key role in the future Nordic energy system



Critical decarbonization lever for industrials to reach net zero

Share of Nordic energy-related CO2 emissions, 2021



Hard-to-abate

Electrification viable

30-40% of Nordic CO2 emissions stem from hard-toabate segments, where indirect electrification plays a key role*



New profit pools will emerge built off clean H2



Green Steel



n Sustainable I Aviation Fuel



Green Methanol

Examples of new market opportunities and value chains shifting profit pools from fossil fuels to renewable power and H2



H2 will require significant new renewable power



H2 will act as critical demand response and system integration mechanism

150-200 TWh

... of **new renewable power** required to meet potential Nordic clean H2 production in 2040 >50%

... of Nordic power production in 2040 expected to come from intermittent sources (vs. ~20% today)



Fortum is exploring the opportunities around P2X together with customers and partners

Fortum plans to pilot hydrogen production in Finland

15.6.2023



Fortum explores prerequisites for fossil-free hydrogen production at SSAB's site in Raahe

05 June 2023, 10:00 EEST



Fortum and Metsä Group to jointly explore processing wood-based carbon dioxide with green hydrogen

27 March 2023, 14:00 EEST



Fortum and ZeroAvia to explore developing hydrogen production and refuelling infrastructure at airports

20 March 2023, 15:39 EET



Fortum's and Fjernvarme Fyn's joint carbon storage project to receive Danish Business Promotion Board funding

05 January 2023, 13:00 EET





Fortum P2X strategic priorities

Fortum can become a trustworthy, one-stop-shop type of player in the Nordic P2X ecosystem in 2030s Why Fortum? Electricity supply portfolio Flexibility engine Waste heat utilization capabilities Strong safety- and operational efficiency culture Trusted partner in the Nordics



Kalla test facility

- Prove safety and technical operations
- Project development and –integration experience



First commercial project

- Prove profitability in P2X projects and validate customer demand
- Prove the small-scale technical concept based on Kalla learnings



Leverage H2 flexibility

- Build new flexibility services through our existing flexibility capabilities
- Test electrolyser flexibility at Kalla





Kalla site 9.8.2024



Hystar PEM electrolyser container in Equinor's site in Norway

Kalla test center in Loviisa will provide learnings in hydrogen production

What

- First step of our gradual approach and reference for future projects
- Hydrogen test center with 2 different electrolyzer technologies
- Investment of 17 MEUR including construction and operations

Why

- To pilot hydrogen production and to get a proof-of-concept for potential future scale-up
- To understand features of different technologies (Alkaline and PEM)
- To understand operational safety, technical performance and maintenance related issues
- To understand and test the flexibility potential

What's next

- Construction work started, expected commissioning in late 2025
- Limited operational period of approximately two years between 2025-2028



Stargate alkaline and Hystar PEM electrolysers at Kalla



Electrolysers

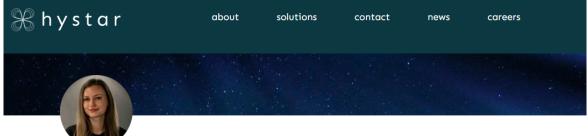
Resources v

17.06.2024

Fortum chooses Stargate's Hydrogen Alkaline Electrolyser System for hydrogen production in Finland.

Helsinki, Finland, 10/06/2024 - Fortum will build a hydrogen production plant in Loviisa, 90km east of Finland's capital, Helsinki. The plant will be equipped with Stargate's novel electrolyser and will be located near Fortum's Loviisa nuclear power plant, at Kalla test center. The construction is set to begin in the summer of 2024, and the plant is scheduled to be commissioned in late 2025.





Written by Donata Marciulionyte

Finland, PEM, project









Hystar signs contract with Finnish company Fortum to supply a 0.75 MW electrolyser

Hystar AS has signed an agreement with Finnish mostly state-owned energy company Fortum (www.fortum.com) to supply a 0.75 MW electrolyser for Fortum's hydrogen pilot plant in Källa, Loviisa, Finland.

Fortum's hydrogen pilot plant, located east of Helsinki, is set to be commissioned in late 2025. Hydrogen will be produced by electrolysis, by using electricity to split water into hydrogen and oxygen. A filling station will be built in connection with the plant for the delivery of hydrogen to industrial customers. Hystar will supply a 0.75 MW containerised PEM electrolyser system.

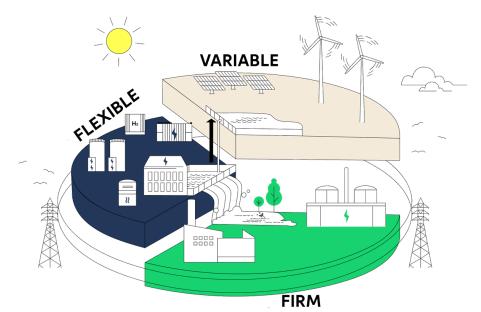


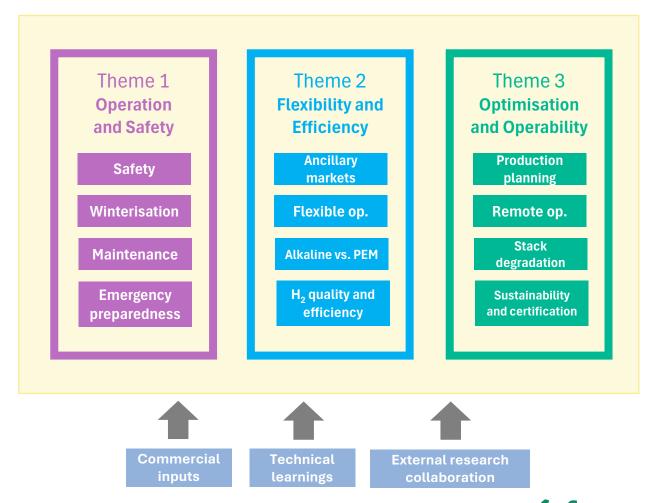


Key priority of the Kalla R&D program

- fully reflecting our strategic priorities

- Exploring and building Fortum's competitive edge in the hydrogen production value chain
 - Project integration and execution learnings
 - Safety and operation experience
 - Hydrogen flexibility
 - Understanding differences between alkaline and PEM
 - Value chain exploration
 - External research collaboration







We are open for collaboration in the following topics

- Hydrogen production plant operational safety and operational excellence in the Nordics
- Integration and dynamic modelling of hybrid energy plant that includes hydrogen production
- Artificial intelligence and data literacy in hydrogen production plant
- Flexibility of a hydrogen production plant and optimisation
- Heat recovery and oxygen utilisation
- Life cycle analysis and sustainability topics



Reach out for further discussions!



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